

REINHOLD ENVIRONMENTAL Ltd.



**2015 NO_x-Combustion Round Table
& Expo Presentations**

February 23 & 24, 2015, in Richmond, VA / Hosted by Dominion

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Plant Efficiency Improvement via SO₃ Removal and Ljungström[®] Air Preheater Upgrade

Sterling Gray, AECOM

Reinhold Environmental NOx-Combustion Conference

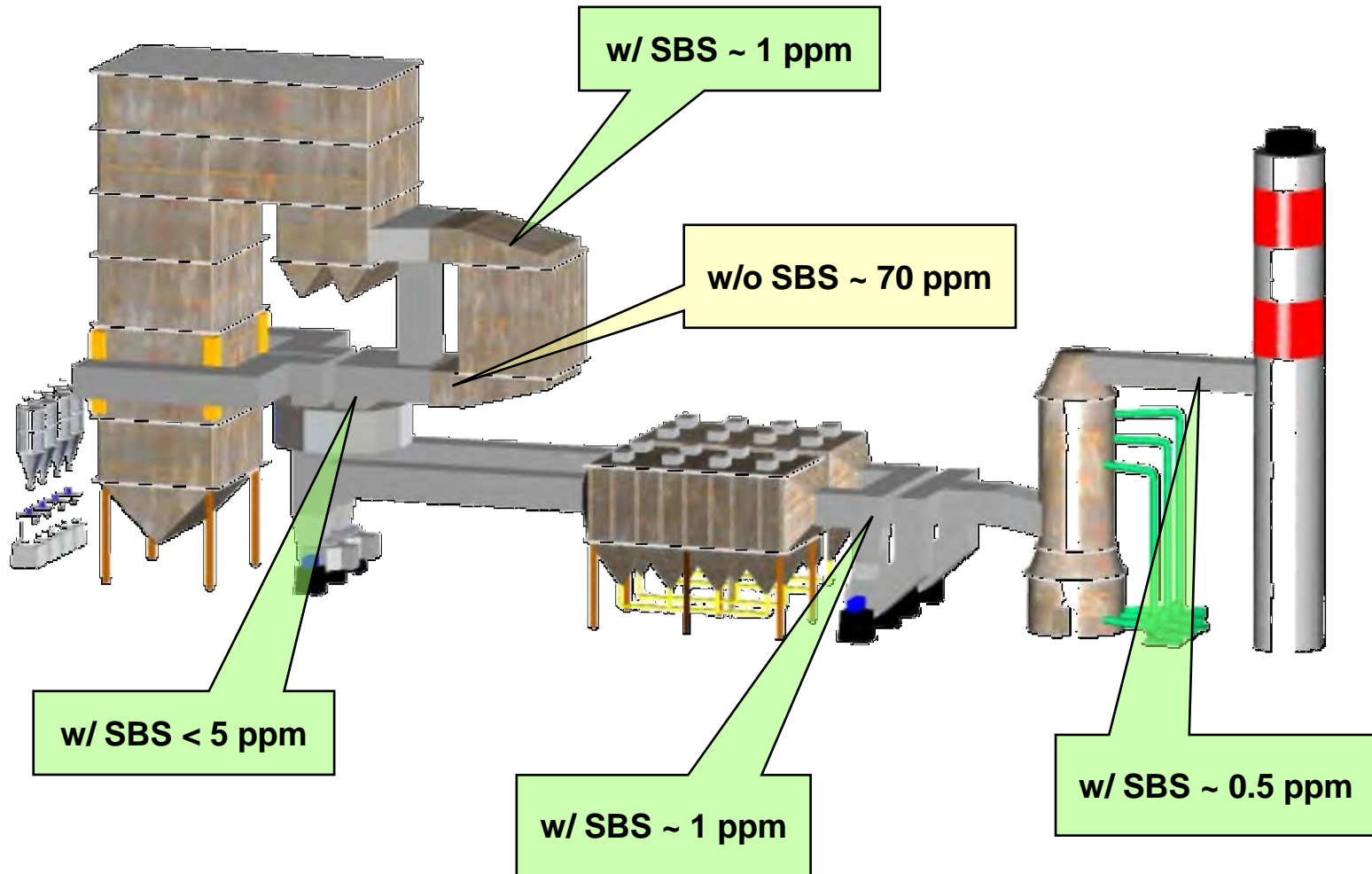
February 24, 2015 – Richmond, VA

Case Study – Midwest Utility

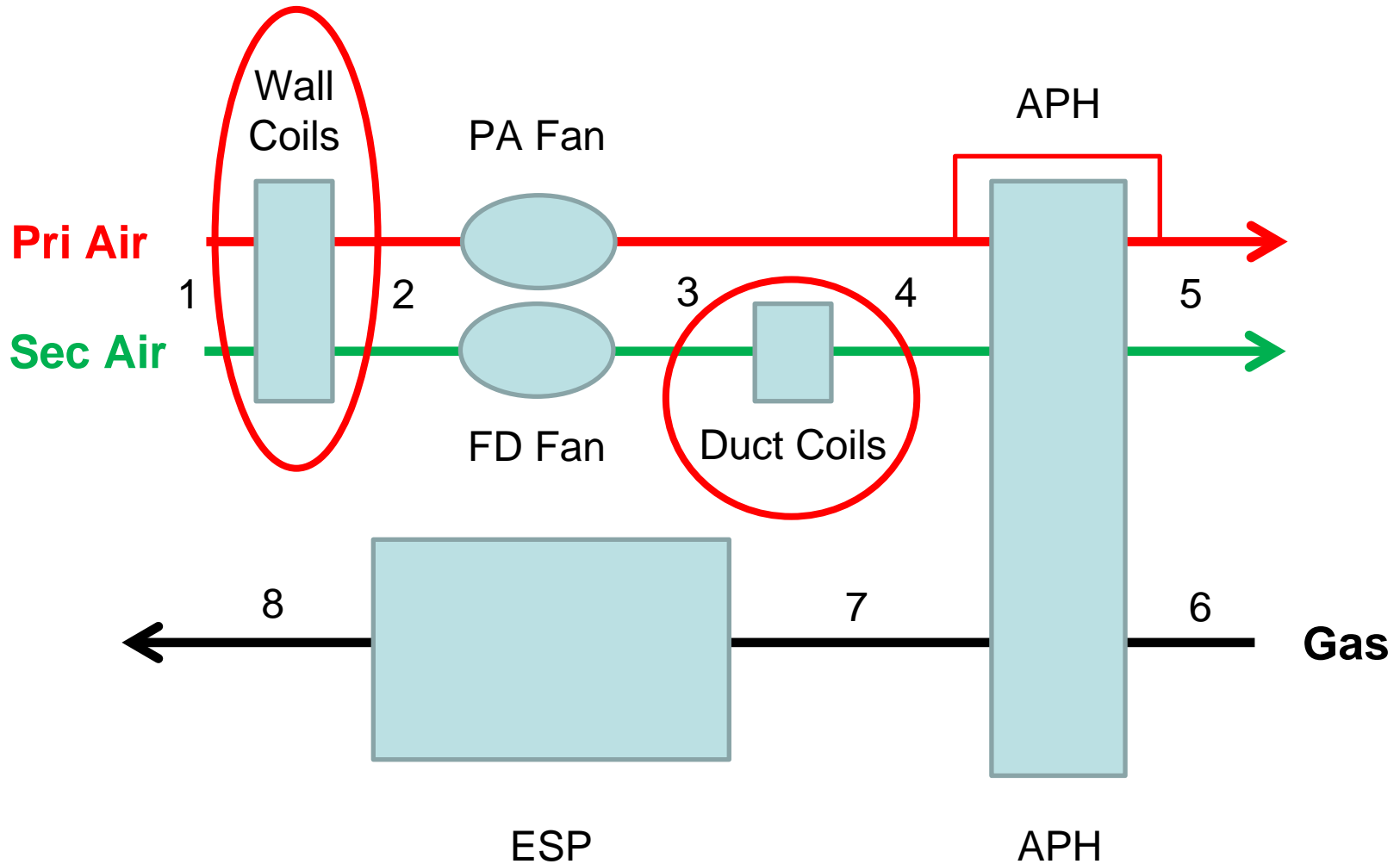
- 500 MW
- SCR-APH-ESP-WFGD
- Illinois Basin Fuel
- 5 lb SO₂ Fuel
- 40-70 ppm SO₃
- SBS Injection (2012)
- APH Upgrade (2014)



Relative SO₃ Levels Thru Gas Path

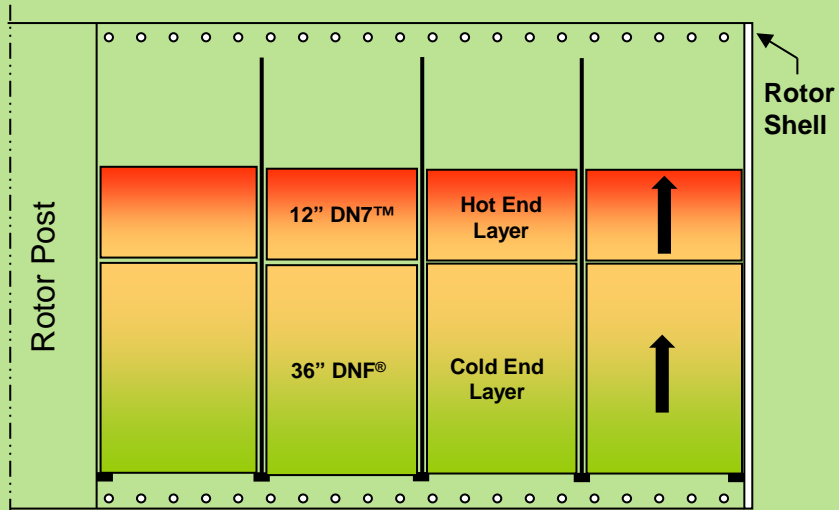


APH Configuration and Operation



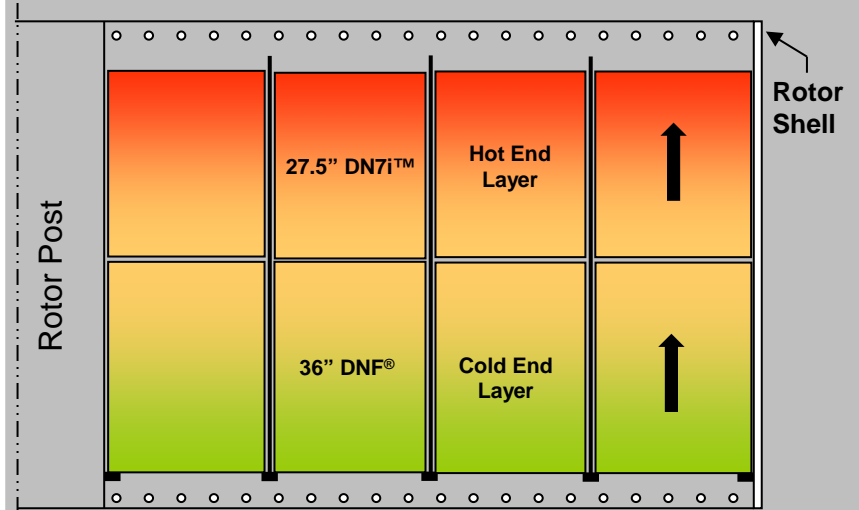
APH Upgrade Modifications

Old Configuration



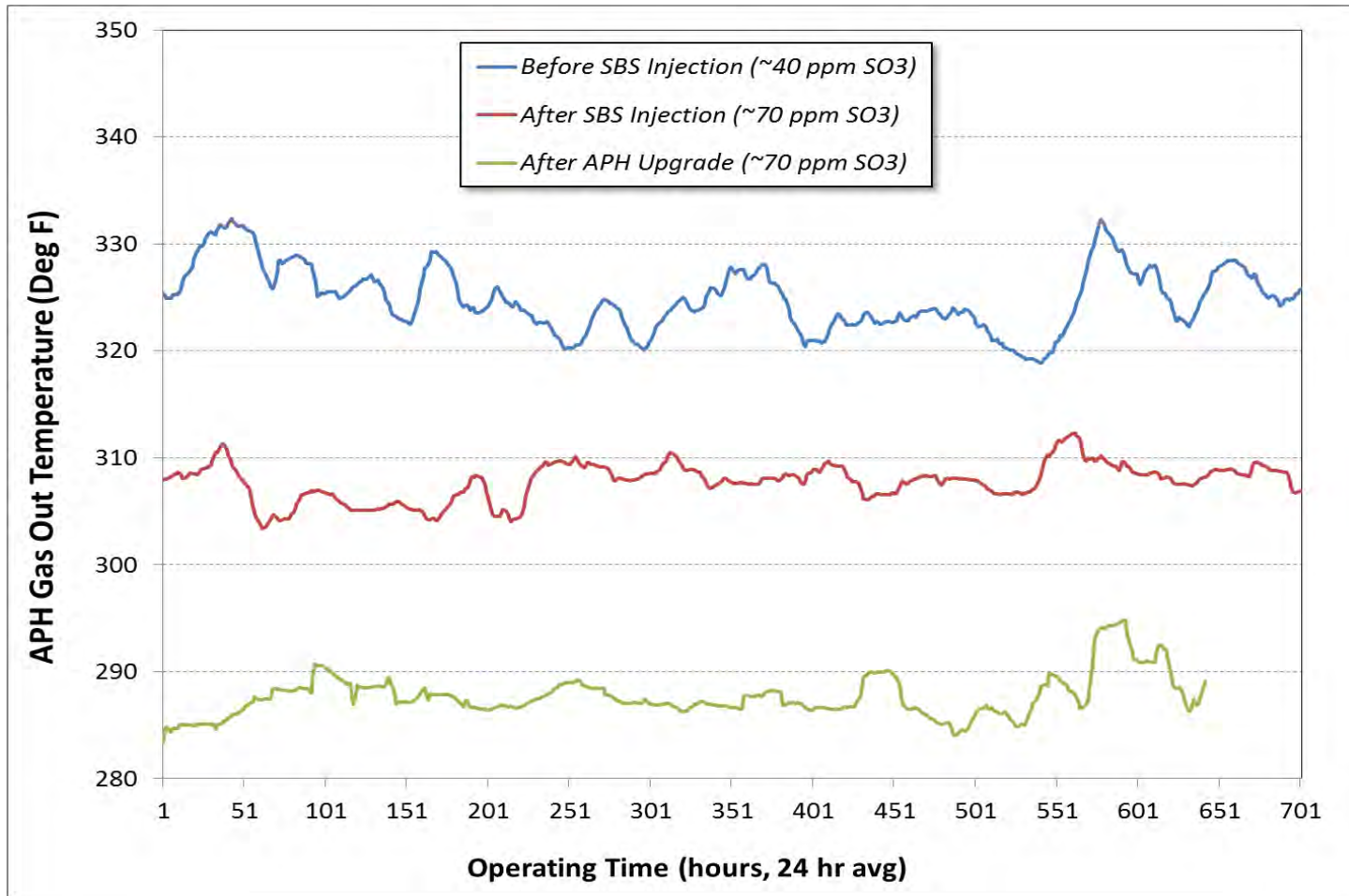
Total heat transfer surface depth 48"

New Configuration



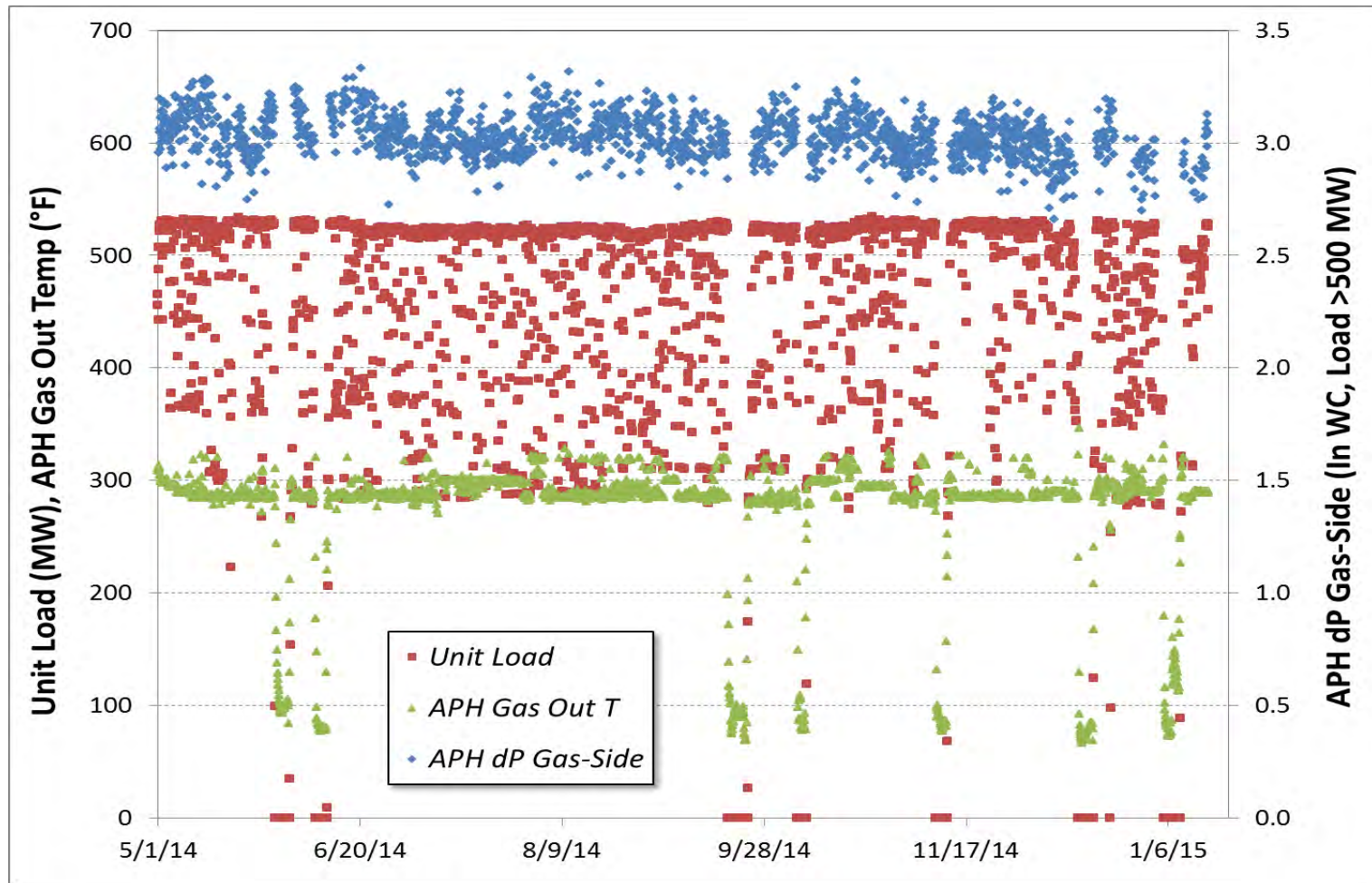
Total heat transfer surface depth 63.5"

APH Temperature Changes



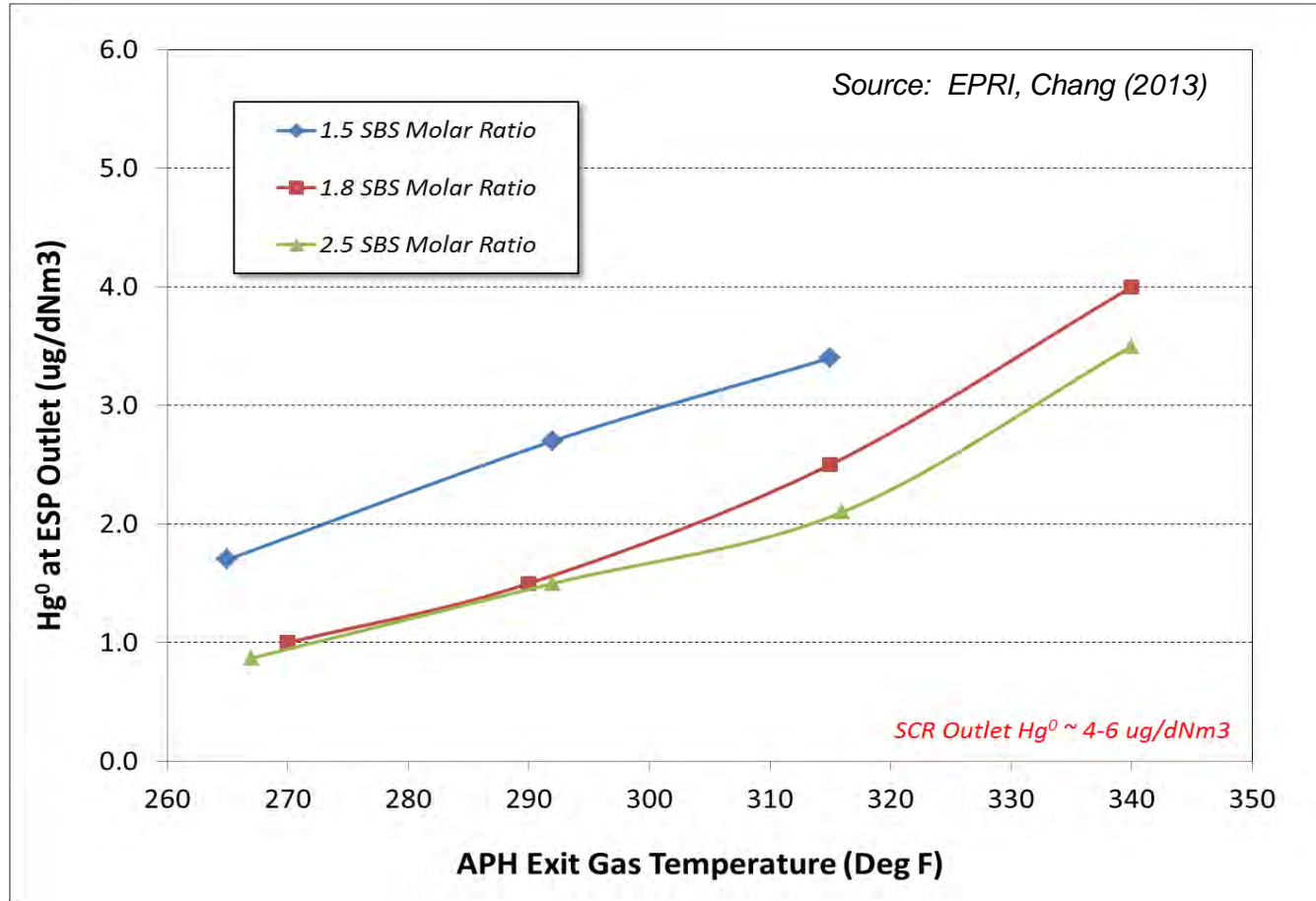
SO₃ Mitigation Allows Lower APH Op Temps

APH Upgrade Operating History



No APH dP Increase Over 8 Months Operation

Impact on Mercury Capture



Lower APH Exit Temp = Lower Mercury Emissions

Long-Term RGOT APH Demonstration

– Utility Drivers / Benefits

- Heat Rate Improvement (O&M Savings)
- CO₂ Reduction (Clean Power Plan)
- Enhanced Mercury Capture (MATS)
- Consider More Efficient APH Upgrade on 2nd Unit

– Approach

- Conduct During Winter (lower ambient temp)
- Reduce Fan/SAH Inlet Air Temp
- Lower APH Gas Exit Temp Incrementally
 - From 285°F to ~ 250°F
- Monitor Plant Operation & Performance
 - APH dp, Heat rate, Aux power, Opacity, Stack Hg

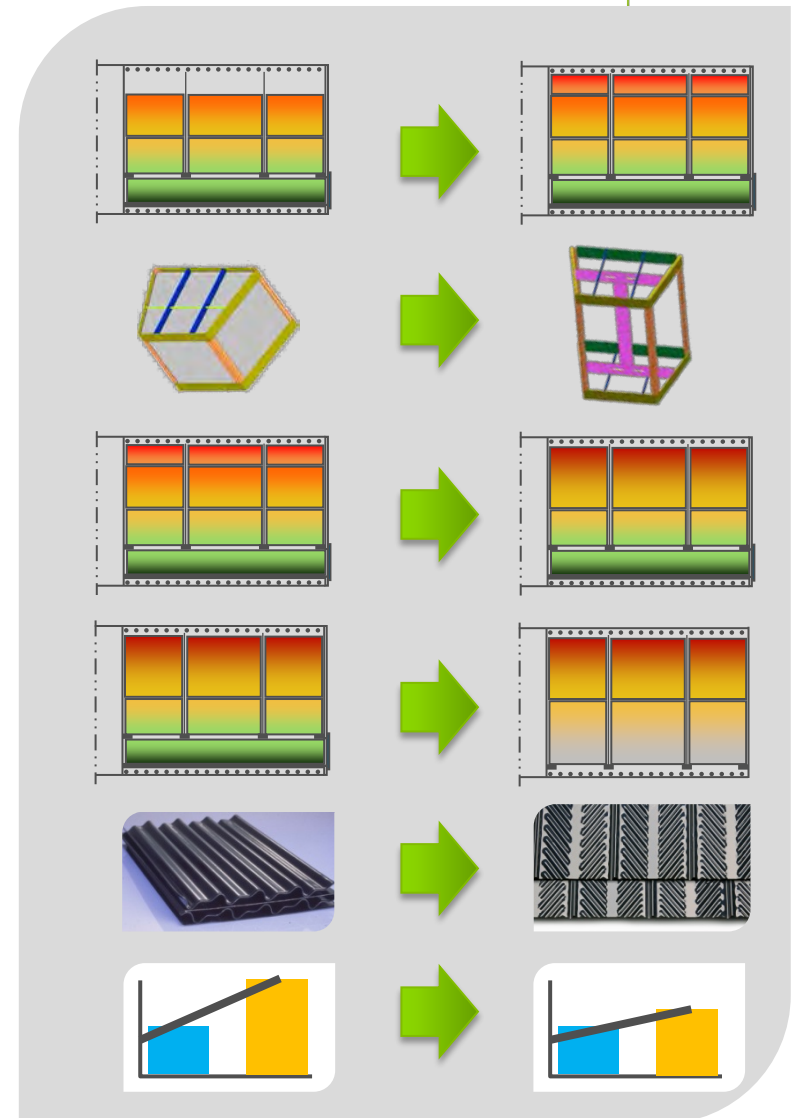
Anticipate Reporting Results in Summer 2015

RGOT OPERATION MEANS TO ACCOMPLISH

LJUNGSTRÖM



1. Fill empty voids in APH rotor with additional basket layers
2. Utilize special basket designs to maximize useable space for heat transfer surface
3. Consolidate shallow basket layers into single deeper layers
4. Modify APH rotor to more efficiently support basket layers
5. Switch to more efficient types of heat transfer surface
6. Reduce air preheater to air inlet of APH



Strategy: Other Co-Benefits

- Reduced CO₂ Emissions
 - higher unit energy efficiency
- Enhanced Mercury Capture
 - greater carbon absorption capacity
 - less SO₃ interference
- Enhanced ESP Performance
 - lower gas volumetric flow (higher SCA)
 - lower ash resistivity (temp and SO₃ effect)
- Reduced Fan Aux Power Consumption
 - reduced gas flow and gas path pressure drop
- Reduced WFGD Water Consumption
 - cooler inlet flue gas temp
- Reduced Unit Derates
 - higher PA temp and greater fan margin

Thank You

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AECOM Booth # 1